

LIBERTY UTILITIES - KEENE DIVISION

CONVERSION OF COSTS - GALLONS TO THERMS  
SUMMER PERIOD 2021

	(1)	(2)	(3)	(4)	(5)	(6)
			<u>VOLUMES</u>		<u>UNIT COST</u>	
	<u>UNIT</u>	<u>CONVERSION FACTOR</u>	<u>GALLONS</u>	<u>THERMS</u>	<u>PER GALLON</u>	<u>PER THERM</u>
GAS FROM INVENTORY	GALLONS	0.91502			\$1.1005	\$1.2027
GAS FROM CNG	THERMS	N/A	N/A		N/A	

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LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE  
SUPPLY / DEMAND BALANCE  
SUMMER PERIOD 2021

	(1) PRIOR	(2) May-21	(3) Jun-21	(4) Jul-21	(5) Aug-21	(6) Sep-21	(7) Oct-21	(8) TOTAL
<b>PROPANE COSTS</b>								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms)								
4 COST PER THERM (WACOG)		\$1.0098	\$1.0882	\$1.1287	\$1.1493	\$1.1646	\$1.1770	
5 TOTAL CALCULATED COST OF PROPANE		\$53,740	\$35,787	\$48,253	\$38,916	\$48,838	\$84,345	\$309,879
6 PROPANE ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 TOTAL COST OF PROPANE		\$53,740	\$35,787	\$48,253	\$38,916	\$48,838	\$84,345	\$309,879
<b>CNG COSTS</b>								
7 CNG SENDOUT (therms)								
8 COST PER THERM (WACOG)								
9 TOTAL CALCULATED COST OF CNG								
10 CNG DEMAND CHARGES								
11 CNG ADJUSTMENTS - Demand Charges Aug 2017 - Sep 2019								
12 included in Col. 1, line 31								
12 TOTAL CNG COSTS								
13 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
15 TOTAL COSTS OF GAS								
16 RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>REVENUES</b>								
17 BILLED FPO SALES (therms)		0	0	0	0	0	0	
18 COG FPO RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
19 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	0	0	0	0	
20 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
21 BILLED NON-FPO SALES CURRENT MONTH (therms)		58,849	40,214	42,759	40,487	48,422	81,009	311,740
22 COG NON-FPO RATE CURRENT MONTH		\$1,2165	\$1,2165	\$1,2165	\$1,2165	\$1,2165	\$1,2165	
		\$71,592	\$48,922	\$52,018	\$49,254	\$58,907	\$98,551	\$379,245
23 BILLED SALES OTHER PRIOR PERIODS		0	0	0	0	0	0	
24 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
25 TOTAL SALES		58,849	40,214	42,759	40,487	48,422	81,009	311,740
26 TOTAL BILLED REVENUES		\$71,592	\$48,922	\$52,018	\$49,254	\$58,907	\$98,551	\$379,245
27 UNBILLED REVENUES (NET)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 TOTAL REVENUES		\$71,592	\$48,922	\$52,018	\$49,254	\$58,907	\$98,551	\$379,245
29 (OVER)/UNDER COLLECTION		(\$5,740)	\$195	\$9,306	\$1,581	\$1,472	\$137	\$6,948
30 INTEREST AMOUNT		(\$26)	(\$34)	(\$21)	(\$6)	(\$2)	\$0	(\$89)
31 FINAL (OVER)/UNDER COLLECTION		(\$6,859)	(\$5,766)	\$161	\$9,285	\$1,575	\$137	\$2

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LIBERTY UTILITIES - KEENE DIVISION  
PROPANE SPOT MARKET PURCHASE COST ANALYSIS  
SUMMER PERIOD 2021

		(1) Mt. Belvieu	(2) Broker Fee	(3) Pipeline Rate	(4) PERC Fee	(5) Supplier Charge	(6) Cost @ Selkirk	(7) Trucking to Keene	(8) \$ per Gal.	(9) \$ per Therm
1	MAY									
2	JUN									
3	JUL									
4	AUG									
5	SEP									
6	OCT									

NOTE: Summer spot purchases are based on market quotes from local suppliers. The above schedule provides a breakdown of the quote

1. Propane futures market quotations (cmegroup.com) on 2/26/2021 close. See Appendix 1.
2. A generally accepted standard broker fee
3. Summer prices are quoted on a delivered basis with pipeline charges embedded in delivered price
4. Propane Education Research Council (propanecouncil.org)
5. Supplier charge
6. Selkirk Cost - all fees plus propane cost
7. Northern Gas Transport trucking rate including diesel fuel surcharge. See Appendix 3A & 3B.
8. Delivered Price per Gallon
9. Delivered Price per therm as converted using per gallon price / .91502

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LIBERTY UTILITIES - KEENE DIVISION

PROPANE INVENTORY & WEIGHTED AVERAGE COST OF PROPANE CALCULATION  
SUMMER PERIOD 2021

LINE NO.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		<u>Therms</u>	<u>Cost</u>	<u>Therm</u>	<u>Gal.</u>	<u>CNG therms</u>	<u>Cost</u>	<u>Total Sendout</u> (1)+(5)	<u>Total Cost</u> (2)+(6)	<u>Therm Rate</u> (8) / (7)
1	May 2021 (forecasted)									
2	Beginning Balance	56,067	\$57,600	\$1 0273	\$0.9400					
3	Purchases Received	50,000	\$49,501	\$1 2480	\$1.1420					
4	Total Available	106,067	\$107,101	\$1 0097	\$0.9239					
5	Less Sendout	50,602	\$51,096	\$1 0098	\$0.9239					
6	Ending Balance	55,465	\$56,005	\$1 0097	\$0.9239					
7	June 2021 (forecasted)	<u>Therms</u>	<u>Cost</u>	<u>Therm</u>	<u>Gal.</u>					
8	Beginning Balance	55,465	\$56,005	\$1 0097	\$0.9239					
9	Purchases Received	35,000	\$42,438	\$1 2125	\$1.1095					
10	Total Available	90,465	\$98,443	\$1 0882	\$0.9957					
11	Less Sendout	30,268	\$32,938	\$1 0882	\$0.9957					
12	Ending Balance	60,197	\$65,505	\$1 0882	\$0.9957					
13	July 2021 (forecasted)	<u>Therms</u>	<u>Cost</u>	<u>Therm</u>	<u>Gal.</u>					
14	Beginning Balance	60,197	\$65,505	\$1 0882	\$0.9957					
15	Purchases Received	40,000	\$47,590	\$1.1898	\$1.0886					
16	Total Available	100,197	\$113,095	\$1.1287	\$1.0328					
17	Less Sendout	40,132	\$45,298	\$1.1287	\$1.0328					
18	Ending Balance	60,065	\$67,797	\$1.1287	\$1.0328					
19	August 2021 (forecasted)	<u>Therms</u>	<u>Cost</u>	<u>Therm</u>	<u>Gal.</u>					
20	Beginning Balance	60,065	\$67,797	\$1.1287	\$1.0328					
21	Purchases Received	32,000	\$38,014	\$1.1879	\$1.0870					
22	Total Available	92,065	\$105,811	\$1.1493	\$1.0516					
23	Less Sendout	31,242	\$35,907	\$1.1493	\$1.0516					
24	Ending Balance	60,822	\$69,904	\$1.1493	\$1.0516					
25	September 2021 (forecasted)	<u>Therms</u>	<u>Cost</u>	<u>Therm</u>	<u>Gal.</u>					
26	Beginning Balance	60,822	\$69,904	\$1.1493	\$1.0516					
27	Purchases Received	40,000	\$47,517	\$1.1879	\$1.0870					
28	Total Available	100,822	\$117,421	\$1.1646	\$1.0657					
29	Less Sendout	39,316	\$45,789	\$1.1646	\$1.0657					
30	Ending Balance	61,506	\$71,632	\$1.1646	\$1.0657					
31	October 2021 (forecasted)	<u>Therms</u>	<u>Cost</u>	<u>Therm</u>	<u>Gal.</u>					
32	Beginning Balance	61,506	\$71,632	\$1.1646	\$1.0657					
33	Purchases Received	70,000	\$83,155	\$1.1879	\$1.0870					
34	Total Available	131,506	\$154,787	\$1.1770	\$1.0770					
35	Less Sendout	69,041	\$81,264	\$1.1770	\$1.0770					
36	Ending Balance	62,465	\$73,523	\$1.1770	\$1.0770					
37	AVERAGE SUMMER RATE - SENDOUT									

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LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE  
SUPPLY / DEMAND BALANCE  
SUMMER PERIOD 2020

	PRIOR	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	TOTAL
<b>PROPANE COSTS</b>								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms) (line 1 + line 2)								
4 COST PER THERM (WACOG)								
5 TOTAL CALCULATED COST OF PROPANE (line 3 * line 4)								
6 PROPANE ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 TOTAL COST OF PROPANE (line 5 + line 6)		\$51,013	\$29,746	\$28,316	\$26,183	\$33,048	\$62,249	\$230,555
<b>CNG COSTS</b>								
8 CNG SENDOUT (therms)								
9 COST PER THERM (WACOG)								
10 TOTAL CALCULATED COST OF CNG (line 8 * line 9)								
11 CNG ADJUSTMENTS								
12 TOTAL COST OF CNG (line 10 + line 11)								
13 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL COSTS OF GAS (line 7 + line 12 + line 13)								
15 FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
16 RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>REVENUES</b>								
17 BILLED FPO SALES (therms)		0	0	0	0	0	0	
18 COG FPO RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
19 BILLED FPO SALES (line 17 * line 18)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	52,944	26,148	0	0	0	
21 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$0.6326	\$0.6816	\$0.7908	\$0.0000	\$0.0000	
22 BILLED NON-FPO SALES PRIOR MONTH (line 20 * line 21)		\$0	\$33,492	\$17,822	\$0	\$0	\$0	\$51,315
23 BILLED NON-FPO SALES CURRENT MONTH (therms)		11,545	14,977	32,217	40,730	53,526	59,572	212,567
24 COG NON-FPO RATE CURRENT MONTH		\$0.6326	\$0.6816	\$0.7908	\$0.7908	\$0.7908	\$0.7908	
25 BILLED NON-FPO SALES CURRENT MONTH (line 23 * line 24)		\$7,303	\$10,208	\$25,477	\$32,209	\$42,328	\$47,110	\$164,636
26 BILLED SALES OTHER PRIOR PERIODS		(18,478)	0	140	260	2,926	(2,751)	
27 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.4843	\$0.0000	\$0.6326	\$0.6761	\$0.6612	\$0.6613	
28 BILLED SALES OTHER PRIOR PERIODS (line 26 * line 27)		(\$8,949)	\$0	\$89	\$176	\$1,935	(\$1,819)	(\$8,569)
29 TOTAL SALES (line 17 + line 20 + line 23 + line 26)		(6,933)	67,921	58,505	40,990	56,452	56,821	273,756
30 TOTAL BILLED REVENUES (line 19 + line 22 + line 25 + line 28)		(\$1,646)	\$43,701	\$43,388	\$32,385	\$44,263	\$45,290	\$207,381
31 UNBILLED REVENUES (NET)		\$30,643	(\$16,733)	(\$5,380)	(\$110)	\$3,766	\$18,071	\$30,257
32 TOTAL REVENUES (line 30 + line 31)		\$28,997	\$26,968	\$38,008	\$32,275	\$48,029	\$63,361	\$237,638
33 (OVER)/UNDER COLLECTION (line 14 + line 15 + line 16 - line 32)		\$31,040	\$10,511	\$166	\$38,695	(\$5,115)	\$11,496	\$86,794
34 INTEREST AMOUNT		(\$111)	(\$52)	(\$82)	(\$29)	\$17	\$26	(\$232)
35 FINAL (OVER)/UNDER COLLECTION (line 33 + line 34)	(\$71,214)	\$30,929	\$10,459	\$85	\$38,666	(\$5,098)	\$11,522	\$15,349

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## LIBERTY UTILITIES - KEENE DIVISION

INTEREST CALCULATION  
SUMMER PERIOD 2021

LINE NO.	MONTH	(1) BEG. OF MONTH BALANCE	(2) (OVER) UNDER COLLECT	(3) REFUNDS	(4) END OF MONTH BALANCE (COL. 1+2+3)	(5) AVERAGE BALANCE COL. (COL. [1+4]/2)	(6) ANNUAL INTEREST RATE	(7) INTEREST AMOUNT	(8) MONTH END BAL. WITH INTEREST (COL. 4+7)
1	NOV 2020	15,349	\$5,178	\$0	\$20,527	\$17,938	3.25%	48	\$20,575
2	DEC	20,575	636	0	21,211	20,893	3.25%	56	21,267
3	JAN 2021	21,267	2,083	0	23,349	22,308	3.25%	61	23,411
4	FEB	23,411	(30,255)	0	(6,844)	8,283	3.25%	22	(6,822)
5	MAR	(6,822)	0	0	(6,822)	(6,822)	3.25%	(18)	(6,840)
6	APR	(6,840)	0	0	(6,840)	(6,840)	3.25%	(19)	(6,859)
7	MAY	(6,859)	(5,740)	0	(12,599)	(9,729)	3.25%	(26)	(12,625)
8	JUN	(12,625)	195	0	(12,430)	(12,527)	3.25%	(34)	(12,464)
9	JUL	(12,464)	9,306	0	(3,158)	(7,811)	3.25%	(21)	(3,179)
10	AUG	(3,179)	1,581	0	(1,598)	(2,389)	3.25%	(6)	(1,604)
11	SEP	(1,604)	1,472	0	(133)	(868)	3.25%	(2)	(135)
12	OCT	(135)	137	0	2	(66)	3.25%	0	2
13									
14								<u>\$61</u>	

15 = COL. 1, LINE 1 + COL. 7, LINES 1 TO 6

16 = (7,009) + 150 = (6,859) @ MAY 1, 2021  
(TRANSFER TO SCHEDULE B, LINE 13)  
(UNLESS ADJUSTMENTS UNDER COLUMN 2 LINES 1-6)

SCHEDULE G

LIBERTY UTILITIES - KEENE DIVISION Weather Normalization - Firm Sendout													
Period	Actual Firm Sendout	Base Use	Heat Use	Actual Calendar Month Degree Days	Normal Calendar Month Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normalized Firm Sendout	Actual Company Use	Unaccounted For 0.56%	Total Firm Sendout
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)		(11 - 14) * 0.56%	(10) - (11) + (12)
May-20	66,515	43,883	22,632	370	299	71	61.17	(4,343)	18,289	62,172	2,618	348	59,902
Jun-20	42,195	43,883	0	84	104	(20)	0.00	0	0	42,195	1,663	236	40,768
Jul-20	45,001	43,883	1,118	3	24	(21)	372.67	7,826	8,944	52,827	1,591	296	51,532
Aug-20	42,765	43,883	0	61	44	17	0.00	0	0	42,765	1,662	239	41,342
Sep-20	52,189	43,883	8,306	229	195	34	36.27	(1,233)	7,073	50,956	1,825	285	49,416
Oct-20	88,003	43,883	44,120	582	541	41	75.81	(3,108)	41,012	84,895	2,729	475	82,641
Total	336,668	263,298	76,176	1,329	1,207	122		(858)	75,318	335,810	12,088	1,881	325,602

LIBERTY UTILITIES - KEENE DIVISION											
Weather Normalization - Sales Rate Residential											
Period	Calendar Customers	Calendar Sales	Base Load	Heating Load	Calendar Monthly Actual Degree Days	Calendar Monthly Normal Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normal Firm Sales Therms
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)
May-20	924	16,034	6,520	9,514	370	299	71	25.71	(1,826)	7,688	14,208
Jun-20	892	7,739	6,520	1,219	84	104	(20)	14.51	290	1,509	8,029
Jul-20	919	6,841	6,520	321	3	24	(21)		0	321	6,841
Aug-20	912	6,199	6,520	0	61	44	17	0.00	0	0	6,199
Sep-20	887	9,016	6,520	2,496	229	195	34	10.90	(371)	2,126	8,645
Oct-20	927	18,797	6,520	12,278	582	541	41	21.10	(865)	11,413	17,932
Total		64,625	39,118	25,828	1,329	1,207	122	22.71	(2,771)	23,057	61,854

LIBERTY UTILITIES - KEENE DIVISION											
Weather Normalization - Sales Rate Commercial											
Period	Calendar Customers	Calendar Sales	Base Load	Heating Load	Calendar Monthly Actual Degree Days	Calendar Monthly Normal Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normal Firm Sales Therms
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)
May-20	331	46,906	35,103	11,803	370	299	71	31.90	(2,265)	9,538	44,641
Jun-20	318	32,185	35,103	0	84	104	(20)	0.00	0	0	32,185
Jul-20	328	35,918	35,103	815	3	24	(21)		0	815	35,918
Aug-20	330	34,288	35,103	0	61	44	17	0.00	0	0	34,288
Sep-20	319	40,593	35,103	5,490	229	195	34	23.97	(815)	4,675	39,777
Oct-20	334	65,197	35,103	30,094	582	541	41	51.71	(2,120)	27,974	63,077
Total		255,086	210,618	48,201	1,329	1,207	122	42.62	(5,200)	43,001	249,886

Summary - Total Summer Season Sales

	<u>Actual 2020</u>	<u>Normalized</u>
May	62,940	58,849
June	39,924	40,214
July	42,759	42,759
August	40,486	40,487
September	49,609	48,422
October	83,994	81,009
Total	319,711	311,740



**LIBERTY UTILITIES - KEENE DIVISION**  
**Typical Residential Heating Bill - Fixed Price Option Program**  
**Forecasted 2021 Summer Period vs. Actual 2020 Summer Period**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	Winter Nov-Apr	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Summer May-Oct	Total Nov-Oct
<b>12 MONTHS ENDED 10/2020</b>															
Typical Usage - therms (1)	39	69	81	103	89	66	447	35	18	9	7	7	11	87	534
<b>Residential Heating R-3</b>															
Customer Charge	\$15.20	\$15.20	\$15.20	\$15.20	\$15.20	\$15.20	\$91.20	\$15.20	\$15.20	\$15.50	\$15.50	\$15.50	\$15.50	\$92.40	\$183.60
Delivery Charge:															
All therms @ \$0.5569	\$21.48	\$38.51	\$45.03	\$57.47	\$49.58	\$36.86	\$248.93	\$19.43	\$9.96	\$5.22	\$3.80	\$4.08	\$6.35	\$48.84	\$297.77
<b>Base Delivery Revenue Total</b>	<b>\$36.68</b>	<b>\$53.71</b>	<b>\$60.23</b>	<b>\$72.67</b>	<b>\$64.78</b>	<b>\$52.06</b>	<b>\$340.13</b>	<b>\$34.63</b>	<b>\$25.16</b>	<b>\$20.72</b>	<b>\$19.30</b>	<b>\$19.58</b>	<b>\$21.85</b>	<b>\$141.24</b>	<b>\$481.37</b>
Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<b>Deferred Revenue Surcharge Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
COG Rates	\$0.9692	\$0.9692	\$0.9692	\$0.9692	\$0.9692	\$0.9692	\$0.9692	\$0.6326	\$0.6816	\$0.7908	\$0.7908	\$0.7908	\$0.7908	\$0.7049	\$0.9261
<b>Cost of Gas Total</b>	<b>\$37.38</b>	<b>\$67.03</b>	<b>\$78.36</b>	<b>\$100.01</b>	<b>\$86.29</b>	<b>\$64.15</b>	<b>\$433.22</b>	<b>\$22.08</b>	<b>\$12.19</b>	<b>\$7.26</b>	<b>\$5.29</b>	<b>\$5.68</b>	<b>\$8.85</b>	<b>\$61.35</b>	<b>\$494.57</b>
LDAC Rate	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660
<b>LDAC Total</b>	<b>\$2.55</b>	<b>\$4.56</b>	<b>\$5.34</b>	<b>\$6.81</b>	<b>\$5.88</b>	<b>\$4.37</b>	<b>\$29.50</b>	<b>\$2.30</b>	<b>\$1.18</b>	<b>\$0.61</b>	<b>\$0.44</b>	<b>\$0.47</b>	<b>\$0.74</b>	<b>\$5.74</b>	<b>\$35.25</b>
<b>Total Bill</b>	<b>\$76.61</b>	<b>\$125.30</b>	<b>\$143.93</b>	<b>\$179.49</b>	<b>\$156.95</b>	<b>\$120.58</b>	<b>\$802.85</b>	<b>\$59.01</b>	<b>\$38.53</b>	<b>\$28.59</b>	<b>\$25.03</b>	<b>\$25.73</b>	<b>\$31.44</b>	<b>\$208.33</b>	<b>\$1,011.19</b>
<b>12 MONTHS ENDED 10/2021</b>															
Typical Usage - therms (1)	39	69	81	103	89	66	447	35	18	9	7	7	11	87	534
<b>Residential Heating</b>															
Customer Charge	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$93.00	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$93.00	\$186.00
Delivery Charge:															
All therms @ \$0.5678	\$21.90	\$39.27	\$45.91	\$58.59	\$50.55	\$37.58	\$253.80	\$19.81	\$10.16	\$5.22	\$3.80	\$4.08	\$6.35	\$49.42	\$303.22
<b>Base Delivery Revenue Total</b>	<b>\$37.40</b>	<b>\$54.77</b>	<b>\$61.41</b>	<b>\$74.09</b>	<b>\$66.05</b>	<b>\$53.08</b>	<b>\$346.80</b>	<b>\$35.31</b>	<b>\$25.66</b>	<b>\$20.72</b>	<b>\$19.30</b>	<b>\$19.58</b>	<b>\$21.85</b>	<b>\$142.42</b>	<b>\$489.22</b>
Seasonal Base Delivery Difference from previous year							\$6.67							\$1.18	\$7.85
Seasonal Percent Change from previous year							2.0%							0.8%	1.6%
Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
<b>Deferred Revenue Surcharge Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
COG Rates	\$1.2300	\$1.0277	\$1.0277	\$1.0277	\$1.0277	\$1.0277	\$1.0452	\$1.2165	\$1.2165	\$1.2165	\$1.2165	\$1.2165	\$1.2165	\$1.2164	\$1.0731
<b>Cost of Gas Total</b>	<b>\$47.44</b>	<b>\$71.07</b>	<b>\$83.09</b>	<b>\$106.05</b>	<b>\$91.50</b>	<b>\$68.03</b>	<b>\$467.18</b>	<b>\$42.45</b>	<b>\$21.76</b>	<b>\$11.17</b>	<b>\$8.14</b>	<b>\$8.74</b>	<b>\$13.61</b>	<b>\$105.87</b>	<b>\$573.05</b>
LDAC Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
<b>LDAC Total</b>	<b>\$2.27</b>	<b>\$4.07</b>	<b>\$4.76</b>	<b>\$6.08</b>	<b>\$5.24</b>	<b>\$3.90</b>	<b>\$26.32</b>	<b>\$2.06</b>	<b>\$1.05</b>	<b>\$0.54</b>	<b>\$0.39</b>	<b>\$0.42</b>	<b>\$0.66</b>	<b>\$5.12</b>	<b>\$31.44</b>
Seasonal COG Difference from previous year							\$33.96							\$44.52	\$78.48
Seasonal Percent Change from previous year							7.8%							72.6%	15.9%
<b>Total Bill</b>	<b>\$87.11</b>	<b>\$129.91</b>	<b>\$149.26</b>	<b>\$186.22</b>	<b>\$162.79</b>	<b>\$125.01</b>	<b>\$840.30</b>	<b>\$79.82</b>	<b>\$48.47</b>	<b>\$32.43</b>	<b>\$27.83</b>	<b>\$28.74</b>	<b>\$36.12</b>	<b>\$253.41</b>	<b>\$1,093.71</b>
Seasonal Total Bill Difference from previous year							\$37.45							\$45.08	\$82.52
Seasonal Percent Change from previous year							4.7%							21.6%	8.2%
Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Surch.)							-2.8%							-2.2%	-2.7%
Seasonal Percent Change resulting from COG							4.2%							21.4%	7.8%
Seasonal Percent Change resulting from LDAC							-0.4%							-0.3%	-0.4%

(1) Residential Heating Typical Usage: Single family detached home using gas for heat, hot water and cooking.

(2) LDAC was included in Keene distribution rates beginning on 05/01/18, as authorized by NHPUC Order No. 26,122 dated April 27, 2018, in Docket No. DG 17-048

**LIBERTY UTILITIES - KEENE DIVISION**  
**Typical Residential Heating Bill - Non-Fixed Price Option Program**  
**Forecasted 2021 Summer Period vs. Actual 2020 Summer Period**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	Winter Nov-Apr	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Summer May-Oct	Total Nov-Oct
<b>12 MONTHS ENDED 10/2020</b>															
Typical Usage - therms (1)	39	69	81	103	89	66	447	35	18	9	7	7	11	87	534
<b>Residential Heating</b>															
Nov-19 - Apr-20															
Winter															
May-20 - Jun-20															
Summer															
Jul-20 - Oct-20															
Summer															
Customer Charge	\$15.20	\$15.20	\$15.20	\$15.20	\$15.20	\$15.20	\$91.20	\$15.20	\$15.20	\$15.50	\$15.50	\$15.50	\$15.50	\$92.40	\$183.60
Delivery Charge:															
All therms @ \$0.5569	\$0.5569	\$0.5569	\$0.5569	\$0.5569	\$0.5569	\$0.5569	\$248.93	\$19.43	\$9.96	\$5.22	\$3.80	\$4.08	\$6.35	\$48.84	\$297.77
<b>Base Delivery Revenue Total</b>	<b>\$36.68</b>	<b>\$53.71</b>	<b>\$60.23</b>	<b>\$72.67</b>	<b>\$64.78</b>	<b>\$52.06</b>	<b>\$340.13</b>	<b>\$34.63</b>	<b>\$25.16</b>	<b>\$20.72</b>	<b>\$19.30</b>	<b>\$19.58</b>	<b>\$21.85</b>	<b>\$141.24</b>	<b>\$481.37</b>
Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
<b>Deferred Revenue Surcharge Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
COG Rates	0.9492	0.9492	0.9686	0.9352	0.6906	0.4408	0.8227	0.6326	0.6816	0.7908	0.7908	0.7908	0.7908	0.7049	0.8035
<b>Cost of Gas Total</b>	<b>\$36.61</b>	<b>\$65.64</b>	<b>\$78.31</b>	<b>\$96.50</b>	<b>\$61.48</b>	<b>\$29.18</b>	<b>\$367.72</b>	<b>\$22.08</b>	<b>\$12.19</b>	<b>\$7.26</b>	<b>\$5.29</b>	<b>\$5.68</b>	<b>\$8.85</b>	<b>\$61.35</b>	<b>\$429.07</b>
LDAC Rate	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660		\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660		
<b>LDAC Total</b>	<b>\$2.55</b>	<b>\$4.56</b>	<b>\$5.34</b>	<b>\$6.81</b>	<b>\$5.88</b>	<b>\$4.37</b>	<b>\$29.50</b>	<b>\$2.30</b>	<b>\$1.18</b>	<b>\$0.61</b>	<b>\$0.44</b>	<b>\$0.47</b>	<b>\$0.74</b>	<b>\$5.74</b>	<b>\$35.25</b>
<b>Total Bill</b>	<b>\$76</b>	<b>\$124</b>	<b>\$144</b>	<b>\$176</b>	<b>\$132</b>	<b>\$86</b>	<b>\$737</b>	<b>\$59</b>	<b>\$39</b>	<b>\$29</b>	<b>\$25</b>	<b>\$26</b>	<b>\$31</b>	<b>\$208</b>	<b>\$946</b>
<b>12 MONTHS ENDED 10/2021</b>															
Nov-20															
Dec-20															
Jan-21															
Feb-21															
Mar-21															
Apr-21															
Winter Nov-Apr															
May-21															
Jun-21															
Jul-21															
Aug-21															
Sep-21															
Oct-21															
Summer May-Oct															
Total Nov-Oct															
Typical Usage - therms (1)	39	69	81	103	89	66	447	35	18	9	7	7	11	87	534
<b>Residential Heating</b>															
Nov-20 - Apr-21															
Winter															
May-21 - Oct-21															
Summer															
Customer Charge	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$93.00	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$93.00	\$186.00
Delivery Charge:															
All therms @ \$0.5678	\$0.5678	\$0.5678	\$0.5678	\$0.5678	\$0.5678	\$0.5678	\$253.80	\$19.81	\$10.16	\$5.22	\$3.80	\$4.08	\$6.35	\$49.42	\$303.22
<b>Base Delivery Revenue Total</b>	<b>\$37.40</b>	<b>\$54.77</b>	<b>\$61.41</b>	<b>\$74.09</b>	<b>\$66.05</b>	<b>\$53.08</b>	<b>\$346.80</b>	<b>\$35.31</b>	<b>\$25.66</b>	<b>\$20.72</b>	<b>\$19.30</b>	<b>\$19.58</b>	<b>\$21.85</b>	<b>\$142.42</b>	<b>\$489.22</b>
Seasonal Base Delivery Difference from previous year							\$6.67							\$1.18	\$7.85
Seasonal Percent Change from previous year							2.0%							0.8%	1.6%
Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
<b>Deferred Revenue Surcharge Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
COG Rates	\$1.0253	\$1.0253	\$0.9970	\$0.9928	\$0.9928	\$0.9928	\$1.0014	\$1.2165	\$1.2165	\$1.2165	\$1.2165	\$1.2165	\$1.2165	\$1.2164	\$1.0364
<b>Cost of Gas Total</b>	<b>\$39.54</b>	<b>\$70.90</b>	<b>\$80.61</b>	<b>\$102.45</b>	<b>\$88.39</b>	<b>\$65.72</b>	<b>\$447.61</b>	<b>\$42.45</b>	<b>\$21.76</b>	<b>\$11.17</b>	<b>\$8.14</b>	<b>\$8.74</b>	<b>\$13.61</b>	<b>\$105.87</b>	<b>\$553.48</b>
LDAC Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589		\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589		
<b>LDAC Total</b>	<b>\$2.27</b>	<b>\$4.07</b>	<b>\$4.76</b>	<b>\$6.08</b>	<b>\$5.24</b>	<b>\$3.90</b>	<b>\$26.32</b>	<b>\$2.06</b>	<b>\$1.05</b>	<b>\$0.54</b>	<b>\$0.39</b>	<b>\$0.42</b>	<b>\$0.66</b>	<b>\$5.12</b>	<b>\$31.44</b>
Seasonal COG Difference from previous year							\$79.89							\$44.52	\$124.41
Seasonal Percent Change from previous year							21.7%							72.6%	29.0%
<b>Total Bill</b>	<b>\$79</b>	<b>\$130</b>	<b>\$147</b>	<b>\$183</b>	<b>\$160</b>	<b>\$123</b>	<b>\$821</b>	<b>\$80</b>	<b>\$48</b>	<b>\$32</b>	<b>\$28</b>	<b>\$29</b>	<b>\$36</b>	<b>\$253</b>	<b>\$1,074</b>
Seasonal Total Bill Difference from previous year							\$83.38							\$45.08	\$128.45
Seasonal Percent Change from previous year							11.3%							21.6%	13.6%
Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Surch.)							-3.1%							-2.2%	-2.9%
Seasonal Percent Change resulting from COG							10.8%							21.4%	13.2%
Seasonal Percent Change resulting from LDAC							-0.4%							-0.3%	-0.4%

(1) Residential Heating Typical Usage: Single family detached home using gas for heat, hot water and cooking.

(2) LDAC was included in Keene distribution rates beginning on 05/01/18, as authorized by NHPUC Order No. 26,122 dated April 27, 2018, in Docket No. DG 17-048

LIBERTY UT LITIES - KEENE DIVISION

B D PREMIUM FOR PRE-PURCHASED GALLONS - PRIOR YEAR

	Mt. Belvieu Price		Pipeline Rate		Broker + Supplier Fee		PERC		Trucking		Keene Div. Price	Contract Volumes	Keene Div. Cost	Fixed Basis Bid	Plan Price	Contract Volumes	Plan Cost	Cost Premium	Per Gallon Premium
Apr-20	0.7699	+	\$0.2410	+	\$0.1000	+	\$0 0045	+	\$0.0858	=	\$1.2012	140,000	\$168,170			140,000			-\$0.0863
May-20	0.8032	+	\$0.2410	+	\$0.1000	+	\$0 0045	+	\$0.0858	=	\$1.2345	105,000	\$129,619			105,000			-\$0.0863
Jun-20	0.8627	+	\$0.2410	+	\$0.1000	+	\$0 0045	+	\$0.0858	=	\$1.2940	105,000	\$135,870			105,000			-\$0.0863
Jul-20	0.8440	+	\$0.2410	+	\$0.1000	+	\$0 0045	+	\$0.0858	=	\$1.2753	140,000	\$178,545			140,000			-\$0.0863
Aug-20	0.8538	+	\$0.2410	+	\$0.1000	+	\$0 0045	+	\$0.0858	=	\$1.2851	105,000	\$134,933			105,000			-\$0.0863
Sep-20	0.8253	+	\$0.2410	+	\$0.1000	+	\$0 0045	+	\$0.0858	=	\$1.2566	105,000	\$131,943			105,000			-\$0.0863
Total												700,000	\$879,081			700,000	\$818,685	(\$60,397)	-\$0.0863

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## LIBERTY UTILITIES - KEENE DIVISION

COMPARISON OF CONTRACT COST TO HYPOTHETICAL SPOT COST  
WINTER SEASON 2020-2021 TO DATE

Delivery Month	Contract Price (1)	Contract Volumes (2)	Contract Cost (3)	Average Spot Price (4)	Contract Volumes (5)	Hypothetical Spot Cost (6)	Incremental Cost / (Savings) of Plan (7)
			(1) x (2)			(4) x (5)	(3) - (6)
Nov-20	\$0.8245	92,000	\$75,854	\$0.9154	92,000	\$84,217	(\$8,363)
Dec-20	\$0.8245	140,000	\$115,430	\$1.1208	140,000	\$156,912	(\$41,482)
Jan-21	\$0.8245	165,000	\$136,043	\$1.3220	165,000	\$218,130	(\$82,088)
Feb-21	\$0.8245	135,000	\$111,308	\$1.5669	135,000	\$211,532	(\$100,224)
Total			\$438,634			\$670,790	(\$232,156)
							-34.6%

## LIBERTY UTILITIES - KEENE DIVISION

PROPANE PURCHASING STABILIZATION PLAN  
PRE-PURCHASES AND DELIVERY SCHEDULE

Delivery Month	Pre-Purchases (Gallons)						
	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Total
Nov-21	18,400	13,800	13,800	18,400	13,800	13,800	92,000
Dec-21	28,000	21,000	21,000	28,000	21,000	21,000	140,000
Jan-22	33,000	24,750	24,750	33,000	24,750	24,750	165,000
Feb-22	27,000	20,250	20,250	27,000	20,250	20,250	135,000
Mar-22	21,000	15,750	15,750	21,000	15,750	15,750	105,000
Apr-22	12,600	9,450	9,450	12,600	9,450	9,450	63,000
Total	140,000	105,000	105,000	140,000	105,000	105,000	700,000
Monthly %	20.0%	15.0%	15.0%	20.0%	15.0%	15.0%	

LIBERTY UT LITIES - KEENE DIVISION  
CALCULATION OF PURCHASED GAS COSTS  
SUMMER PERIOD 2021

LINE NO.		May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	TOTAL
1	TOTAL SENDOUT (therms)							
2	CHANGE TO ENDING INVENTORY BALANCE (therms)	-	-	-	-	-	-	-
3	TOTAL REQUIRED PURCHASES (therms)	59,902	40,768	51,532	41,342	49,416	82,641	325,602
4	<b>PROPANE PURCHASE STABILIZATION PLAN DELIVERIES</b>							
5	Therms	-	-	-	-	-	-	-
6	<b>RATES</b> - from Schedule D							
7	Contract Price	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
8	Broker Fee	incl.	incl.	incl.	incl.	incl.	incl.	
9	Pipeline Fee	incl.	incl.	incl.	incl.	incl.	incl.	
10	PERC Fee	incl.	incl.	incl.	incl.	incl.	incl.	
11	Trucking Fee	incl.	incl.	incl.	incl.	incl.	incl.	
12	COST PER GALLON	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
13	TOTAL COST - Propane Purchase Stabilization Plan Deliveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	<b>AMHERST STORAGE PROPANE DELIVERIES</b>							
15	Therms	-	-	-	-	-	-	-
16	<b>RATES</b> - from Schedule F							
17	WACOG Price	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
18	Trucking Fee	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
19	COST PER GALLON	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
20	TOTAL COST - Amherst Storage Propane Deliveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	<b>CNG DELIVERIES</b>							
22	Therms							65,000
23	RATE							
24	PRICE							
25	COST PER Therm							
26	COST - CNG							
27	DEMAND FIXED							
28	COST PER Therm							
29	TOTAL CNG							
30	<b>SPOT PURCHASES</b>							
31	Therms	50,602	30,268	40,132	31,242	39,316	69,041	260,602
32	<b>RATES</b> - from Schedule C							
33	Mont Belvieu							
34	Broker Fee							
35	Pipeline Fee							
36	PERC Fee							
37	Supplier Charge							
38	Trucking Fee							
39	COST PER GALLON - Market Quotes							
40	COST PER THERM - Market Quotes							
41	TOTAL COST - Spot Purchases							
42	<b>OTHER ITEMS</b>							
43	Storage - Winter Period 2019-2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	Refund of Deferred Revenue Surcharge over collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	TOTAL OTHER ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	<b>TOTAL</b>							
47	THERMS	59,902	40,768	51,532	41,342	49,416	82,641	325,602
48	SENDOUT THERMS	59,902	40,768	51,532	41,342	49,416	82,641	325,602
49	COST	\$75,266	\$50,031	\$60,817	\$49,033	\$58,246	\$96,358	\$389,751
50	COST PER THERM	\$1.2565	\$1.2272	\$1.1802	\$1.1860	\$1.1787	\$1.1660	\$1.1970

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## REVISED MONT BELVIEU PROPANE FUTURES - 02/26/20 CLOSE

Trade Date: Friday, 26 Feb 2021 (Final) ▼

All market data contained within the CME Group website should be considered as a reference only and should not be used for trading decisions. Settlement prices on instruments without open interest or volume are provided for web users only based on market activity.

MONTH	OPEN	HIGH	LOW	LAST	CHANGE	SETTLE
FEB 21	-	-	-	-	-.00043	.91339
MAR 21	-	-	-	-	-.000875	.94375
APR 21	-	-	-	-	-.000625	.88375
MAY 21	-	-	-	-	-.000563	.83125
JUN 21	-	-	-	-	-.000563	.79875
JULY 21	-	-	-	-	-.000583	.77792
AUG 21	-	-	-	-	-.000625	.77625
SEP 21	-	-	-	-	-.000583	.77625
OCT 21	-	-	-	-	-.000542	.77625

## ENTERPRISE TE PRODUCTS PIPELINE FERC TARIFF 54.58.0 - RATES EFFECTIVE 1/1/2021

<b>RATES (In Cents-per-bbl.)</b> [U] All rates are unchanged.				
ITEM NO. 135 Non-Incentive Rates for Propane				
Destination	Origin			
	Arcadia (Bienville Parish, LA)	Floreffe Junction (Allegheny Co., PA)	Mont Belvieu (Chambers Co., TX)	Tappan Lake (Harrison Co., OH), Todhunter (Butler Co., OH) & Follansbee (Brooke Co., West Virginia)
Arcadia (Bienville Parish, LA)	--	--	243.71	--
Coshocton (Coshocton Co., OH)	696.43	--	743.98	--
Dexter (Stoddard Co., MO)	--	--	353.50	--
Du Bois (Clearfield Co., PA)	779.47 (1)	399.62 (1)(2)	825.94 (1)	399.62 (1)
Fontaine (Green Co., AR)	--	--	332.11	--
Greensburg (Westmoreland Co., PA)	732.98 (1)	399.62 (1)(2)	779.47 (1)	399.62 (1)
Harford Mills (Cortland Co., NY)	--	561.50 (1)	880.93 (1)	584.58 (1)
Lebanon (Boone Co., IN)	--	--	416.90 (4)	--
Oneonta (Otsego Co., NY)	--	607.83	951.89 (1)	627.44 (1)
Princeton (Gibson Co., IN)	419.57	--	453.81	--
Schaefferstown (Lebanon Co., PA)	--	589.20 (2)	890.40	581.39
Selkirk (Albany Co., NY)	--	659.48	1012.12 (1)	661.20 (1)
Seymour (Jackson Co., IN)	--	--	396.15	--
Sinking Spring (Berks Co., PA)	--	589.20 (2)	890.40	581.39
Todhunter Truck Terminal (Butler Co., OH)	619.09	--	666.64	--
Twin Oaks (Delaware Co., PA)	--	725.13 (2) (3)	--	725.13 (3)
Watkins Glen (Schuyler Co., NY)	789.18 (1)	540.46 (1)	835.88 (1)	565.02 (1)
West Memphis (Crittenden Co., AR)	--	--	353.50 (4)	--
Monee (Will Co., IL)	--	--	1499.60 (7)	--



Northern Gas Transport, Inc.  
Box 106  
Lyndonville, VT 05851-0106  
1-800-648-1075  
FAX: 802-626-5039

February 23, 2021

To: All Customers

**Re: Fuel Surcharge Notice**

As of Monday, February 22, 2021 the Department of Energy New England average price gallon of diesel fuel was \$2.962. All deliveries invoiced from Sunday, February 28, 2021 through Saturday, March 6, 2021 will be line item assessed at 8.0% fuel surcharge. Thank you and should you have any questions, please contact Susan Noyes at 1-800-648-1075 extension 223.

Best Regards,

## Northern Gas Transport Inc. - Selkirk to Keene

## Northern Gas Transport Inc. - Selkirk to Keene

Gallons	BaseRate	BaseCharge	Fuel Surcharge Rat	Surcharge	TotalCharge	Total Rate Per Gallon
9,200	\$0.0891	\$819.72	1.00%	\$8.20	\$827.92	\$0.0900
9,200	\$0.0891	\$819.72	2.00%	\$16.39	\$836.11	\$0.0909
9,200	\$0.0891	\$819.72	3.00%	\$24.59	\$844.31	\$0.0918
9,200	\$0.0891	\$819.72	3.50%	\$28.69	\$848.41	\$0.0922
9,200	\$0.0891	\$819.72	4.00%	\$32.79	\$852.51	\$0.0927
9,200	\$0.0891	\$819.72	4.50%	\$36.89	\$856.61	\$0.0931
9,200	\$0.0891	\$819.72	5.00%	\$40.99	\$860.71	\$0.0936
9,200	\$0.0891	\$819.72	5.50%	\$45.08	\$864.80	\$0.0940
9,200	\$0.0891	\$819.72	6.00%	\$49.18	\$868.90	\$0.0944
9,200	\$0.0891	\$819.72	6.50%	\$53.28	\$873.00	\$0.0949
9,200	\$0.0891	\$819.72	7.00%	\$57.38	\$877.10	\$0.0953
9,200	\$0.0891	\$819.72	7.50%	\$61.48	\$881.20	\$0.0958
9,200	\$0.0891	\$819.72	8.00%	\$65.58	\$885.30	\$0.0962
9,200	\$0.0891	\$819.72	8.50%	\$69.68	\$889.40	\$0.0967
9,200	\$0.0891	\$819.72	9.00%	\$73.77	\$893.49	\$0.0971
9,200	\$0.0891	\$819.72	9.50%	\$77.87	\$897.59	\$0.0976
9,200	\$0.0891	\$819.72	10.00%	\$81.97	\$901.69	\$0.0980
9,200	\$0.0891	\$819.72	10.50%	\$86.07	\$905.79	\$0.0985
9,200	\$0.0891	\$819.72	11.00%	\$90.17	\$909.89	\$0.0989
9,200	\$0.0891	\$819.72	11.50%	\$94.27	\$913.99	\$0.0993
9,200	\$0.0891	\$819.72	12.00%	\$98.37	\$918.09	\$0.0998
9,200	\$0.0891	\$819.72	12.50%	\$102.47	\$922.19	\$0.1002